MASSACHUSETTS ELECTRIC COMPANY
NANTUCKET ELECTRIC COMPANY

STANDARDS FOR INTERCONNECTION OF DISTRIBUTED GENERATION

Schedule Z – Additional Information Required for Net Metering Service

Please fill out the form completely, and complete an Excel spreadsheet template with all net metering credit allocation information.

Host Customer Name: _____ Telephone: _____

Email: _____

Address of Facility: _____

Billing Account Number: _____

Meter Number: _____ Application ID Number: _____

Is this form substituting new Host Customer information for an existing Net Metering Facility?

☐ Y ☐ N.

Is the Host Customer a: Municipality Other Governmental Entity ☐

If so, attach a copy of DPU issued Public Entity certification form.

Is there another Net Metering Facility located on the same parcel as the Facility identified in this application? ☐ Y ☐ N. If yes, has the Facility received approval of an exception to the Single Parcel Rule from either the Department of Public Utilities or other authorized entity? ☐ Y ☐ N. If yes, please attach a copy of the approval.

A) Is the Host Customer applying for net metering service an electric company, generation company, aggregator, supplier, energy marketer, or energy broker, as those terms are used in M.G.L. c. 164, §§ 1 and 1F and 220 C.M.R. §11.00?
☐ No
☐ Yes (you are not eligible for net metering service)

NOTE: Definitions are:

"Aggregator" means an entity which groups together electricity Customers for retail sale purposes, except for public entities, quasi-public entities or authorities, or subsidiary organizations thereof, established under the laws of the commonwealth. G.L. c. 164, § 1.

"Alternate Electric Company" means an electric distribution company other than the Company that serves customers within the Commonwealth of Massachusetts.

"Cap Exempt Facility Serving On-site Load" means a Class I Net Metering Facility with a nameplate capacity greater than 25 kW AC, a Class II Net Metering Facility or Class III Net Metering Facility with an executed interconnection service agreement (or an amendment to an interconnection service agreement that is for a facility expansion) with a Distribution Company dated on or after January 1, 2021, provided that it is a Renewable Energy Generating Facility and

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serves On-site Load, other than parasitic or station load, and provided further that it is not a Net Metering Facility of a Municipality or Other Governmental Entity.

"Electric company" means a corporation organized under the laws of the commonwealth for the purpose of making by means of water power, steam power or otherwise and for selling, transmitting, distributing, transmitting and selling, or distributing and selling, electricity within the commonwealth, or authorized by special act so to do, even though subsequently authorized to make or sell gas; provided, however, that electric company shall not mean an alternative energy producer; provided further, that a distribution company shall not include an entity which owns or operates a plant or equipment used to produce electricity, steam and chilled water, or an affiliate engaged solely in the provision of such electricity, steam and chilled water, where the electricity produced by such entity or its affiliate is primarily for the benefit of hospitals and nonprofit educational institutions, and where such plant or equipment was in operation before January 1, 1986; and provided further, that electric company shall not mean a corporation only transmitting and selling, or only transmitting, electricity unless such corporation is affiliated with an electric company organized under the laws of the commonwealth for the purpose of distributing and selling, or distributing only, electricity within the commonwealth. G.L. c. 164, § 1.

"Generation company" means a company engaged in the business of producing, manufacturing or generating electricity or related services or products, including but not limited to, renewable energy generation attributes for retail sale to the public. G.L. c. 164, § 1.

"Host Customer" means a Customer with a Class I, II, or II Net Metering Facility that generates electricity on the Customer's side of the meter.

"Nameplate Capacity" means, for the purposes of calculating net metering capacity only, the nominal capacity of a system that reflects normal operating conditions, and not maximum operating conditions.

"Supplier" means any supplier of generation service to retail Customers, including power marketers, brokers and marketing affiliates of distribution companies, except that no electric company shall be considered a supplier. G.L. c. 164, § 1.

For the terms "energy marketer" and "energy broker," please use the definition for "Electricity Broker," which means an entity, including but not limited to an Aggregator, which facilitates or otherwise arranges for the purchase and sale of electricity and related services to Retail Customers, but does not sell electricity. Public Aggregators shall not be considered Electricity Brokers. 220 C.M.R. 11.02.

B) If applying for Net Metering as an Agricultural Net Metering Facility, please answer the following questions:

1) Is the Agricultural Net Metering Facility operated as part of an agricultural business?
☐ Yes
☐ No (the facility is not eligible for Net Metering as an Agricultural Net Metering Facility)

2) Has the Commissioner of the Department of Agriculture recognized the business as an agricultural business?

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☐ Yes
☐ No

3) Is the Agricultural Net Metering Facility located on land owned or controlled by the agricultural business mentioned in Item B.1 above?
☐ Yes
☐ No (the facility is not eligible for Net Metering as an Agricultural Net Metering Facility)

4) Is the energy from the Agricultural Net Metering Facility used to provide electricity to metered accounts of the agricultural business mentioned in Item B.1 above?
☐ Yes
☐ No (the facility is not eligible for Net Metering as an Agricultural Net Metering Facility)

C) If applying for neighborhood net metering, please answer the following questions:

1) Are all participants served by the same distribution company? ☐ Yes ☐ No
2) Are all participants served by the same ISO-NE load zone? ☐ Yes ☐ No
3) Do all participants reside in the same municipality? ☐ Yes ☐ No

NOTE: If any of the answers to the questions in Item C are no, then the facility is ineligible for neighborhood net metering unless granted an exception by the Department of Public Utilities under 220 C.M.R. §18.09(6).

D) Please indicate how the Host Customer will report to the Company the amount of electricity generated by the net metering facility. The information is due twice each year: (1) by January 31 for the prior year's generation; (2) by September 30 for the year-to-date generation:
☐ Provide the Company access to their ISO-NE GIS account
☐ Provide the Company access to their metering or inverter data
☐ Provide the Company with a report in writing of the generation by January 31 and again on September 30 each year

E1) For any Billing Period in which the Host Customer earns Net Metering Credits, pleaseindicate how the Distribution Company will apply them:
☐ Apply all of the Net Metering Credits to the account of the Host Customer (Skip Items F and G)
☐ Allocate all the Net Metering Credits to the accounts of eligible Customers
☐ Both apply a portion of the Net Metering Credits to the Host Customer's account and allocate a portion to the accounts of eligible Customers

E2) For any Billing Period in which the Host Customer earns market Net Metering Credits and seeks to allocate them to Customers in a different ISO-NE load zone or Customers served by an Alternate Electric Company, please answer the following questions:

1) Is the facility a solar Cap Exempt Facility Serving On-site Load? ☐ Yes ☐ No

2) Is the facility a New Solar Net Metering Facility as defined in the Company's Net Metering

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tariff (M.D.P.U No. 1572, as may be amended from time to time)? ☐ Yes ☐ No

NOTE 1: If at least one of the answers to the questions in Item E2 is yes, then the Host Customer is eligible to allocate market Net Metering Credits to Customers in a different ISO-NE load zone or to Customers of an Alternate Electric Company as of April 1, 2025.

F) If the Host Customer has a Class III Net Metering Facility, please indicate below the range that best represents the number of eligible Customer accounts to which Net Metering Credits would be allocated. Alternatively, please complete Item G. This information will allow the Company to exercise its option to purchase Net Metering Credits from the Host Customer rather than allocating such credits.

The Company will notify the Host Customer within 30 days of the filing of Schedule Z whether it will allocate or purchase Net Metering Credits. If the Company elects to purchase Net Metering Credits, the Company will render payment by issuing a check to the Host Customer each Billing Period, unless otherwise agreed in writing by the Host Customer and Company. If the Company elects to allocate Net Metering Credits, the Host Customer must complete Item G and submit the revised Schedule Z to the Company.

☐ Allocate Net Metering Credits to fewer than 50 eligible Customer accounts (Skip Item G)
☐ Allocate Net Metering Credits to 100 or fewer eligible Customer accounts (Skip Item G)
☐ Allocate Net Metering Credits to more than 100 eligible Customer accounts (Skip Item G)

G) Please state the total percentage of Net Metering Credits to be allocated.

☐ % Amount of the Net Metering Credit being allocated. The total amount of Net Metering Credits being allocated shall not exceed 100 %. Any remaining percentage will be applied to the Host Customer's account.

Please identify each eligible Customer account to which the Host Customer is allocating Net Metering Credits by providing the following information (attach additional pages as needed):

NOTE 1: If a designated Customer account closes, the allocated percentage will revert to the HostCustomer's account, unless otherwise mutually agreed in writing by the Host Customer and the Company.

NOTE 2: For a Cap Exempt Facility Serving On-site Load, a Distribution Company shall credit or pay the Host Customer for any Net Metering Credits that are accrued in excess of its annual electricity consumption for the period running from April through the following March. The value of such excess Net Metering Credits shall be equal to the Distribution Company's Avoided Cost Rate, as provided in Sections 1.07(7) and (8) of the Net Metering tariff (M.D.P.U. No. 1572, as may be amended from time to time).

Customer Name: ☐
Service Address: ☐

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Billing Account Number:
If public entity, DPU Public Classification ID:
If served by Alternate Electric Company, company name:
Amount of Net Metering Credit Allocated: %

Customer Name:
Service Address:
Billing Account Number:
If public entity, DPU Public Classification ID:
If served by Alternate Electric Company, company name:
Amount of Net Metering Credit Allocated: %

Customer Name:
Service Address:
Billing Account Number:
If public entity, DPU Public Classification ID:
If served by Alternate Electric Company, company name:
Amount of Net Metering Credit Allocated: %

Customer Name:
Service Address:
Billing Account Number:
If public entity, DPU Public Classification ID:
If served by Alternate Electric Company, company name:
Amount of Net Metering Credit Allocated: %

Customer Name:
Service Address:
Billing Account Number:
If public entity, DPU Public Classification ID:
If served by Alternate Electric Company, company name:
Amount of Net Metering Credit Allocated: %

Customer Name:
Service Address:
Billing Account Number:
If public entity, DPU Public Classification ID:

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If served by Alternate Electric Company, company name: _____

Amount of Net Metering Credit Allocated: _____ %

H) The terms of this Schedule Z shall remain in effect unless and until the Host Customer executes a revised Schedule Z and submits it to the Company. Unless otherwise required herein or mutually agreed to in writing by the Host Customer and the Company, a revised Schedule Z shall not be submitted more than four times in any given calendar year.

I) A signature on the application shall constitute certification that (1) the Host Customer has read the application and knows its contents; (2) the contents are true as stated, to the best knowledge and belief of the Host Customer; and (3) the Host Customer possesses full power and authority tosign the application.

_____
Host Customer (Signature)

_____
Host Customer (Print)

_____
Date